

U.S. Department of Energy Office of Fossil Energy

26th Annual Conference on Fossil Energy Materials

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Integrated Coal Program Technology Roadmap

2010

2015

2020

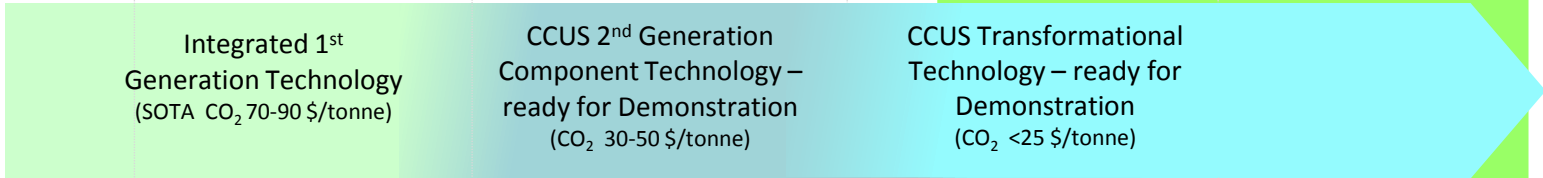
2025

2030

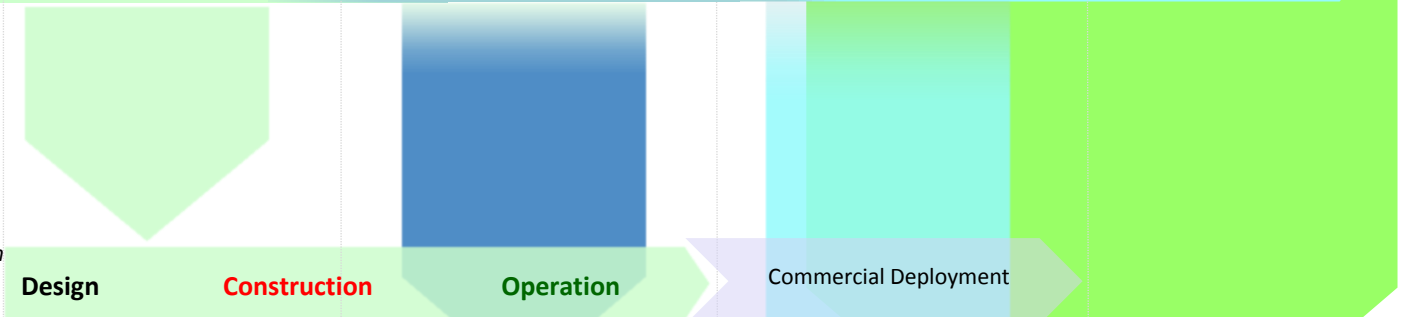
Cross-cutting Research



CCUS R&D & Computational Analysis



1st Generation



2nd Generation



Transformational Technology

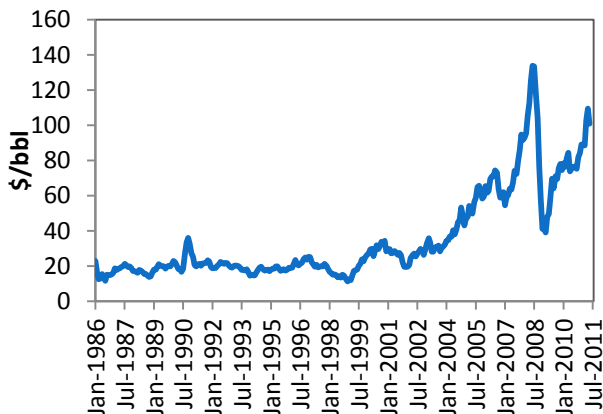


CCUS Demonstration (Combustion, Gasification, Industrial)

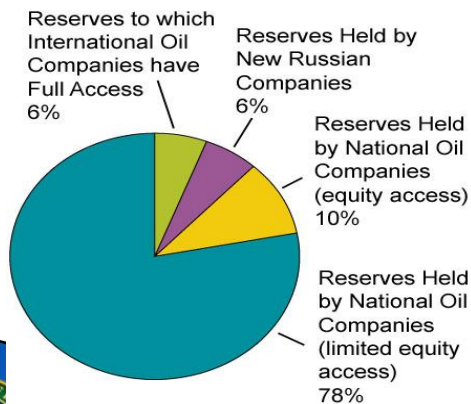
U.S. Energy Challenges

Energy Security

Monthly Spot Price OK WTI

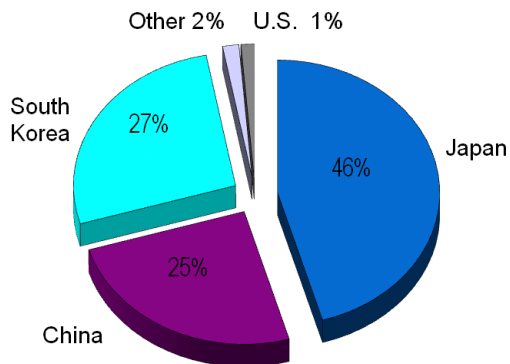


Share of Reserves Held by NOC/IOC

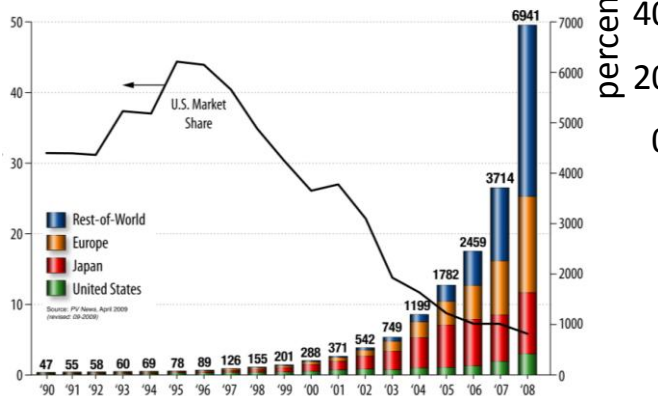


Competitiveness

Global Lithium-ion Battery Manufacturing (2009)

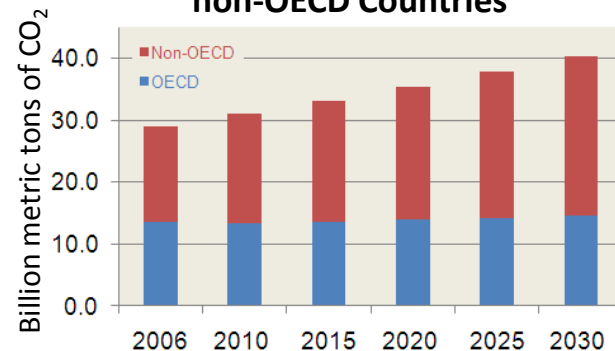


Worldwide Shipments of Solar Photovoltaics (MW)

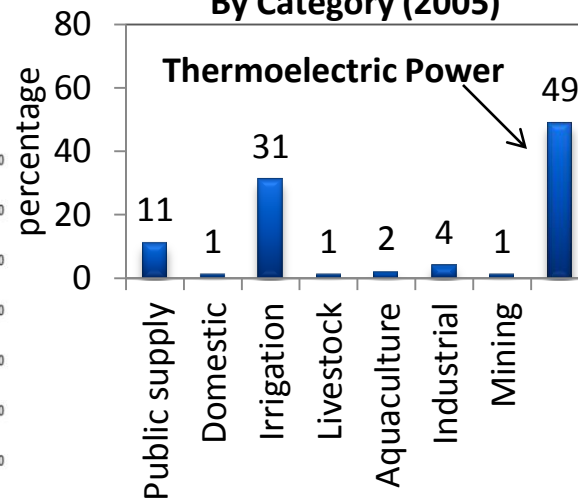


Environmental Impacts

CO₂ Emissions in OECD vs non-OECD Countries



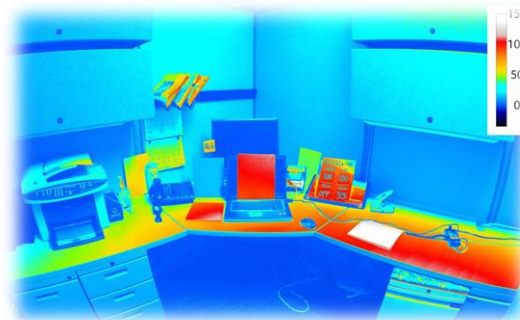
Water Withdrawals in % By Category (2005)



Technology Headroom for DOE

Building and Industrial Efficiency

- Data collection and usage
- Integrated systems analyses
- Next-gen processes and products



Grid Modernization

- Communication and data
- Management and control
- Energy storage

Clean (Low-Carbon) Power

- Drive down costs
- Improve Plant Efficiency
 - Advanced Materials
 - Sensors and Controls
- Coupling between energy and water use



Fossil Energy: Helping Achieve DOE's Mission



Transform Our Energy Systems

- Cost-competitive carbon capture, utilization, and storage technology
- Advanced modeling and simulation to reduce upfront cost, risk of CCUS
- Increased efficiency for cleaner use of coal.
- Safe and sustainable development of unconventional oil and gas resources
- International partnerships for clean energy deployment

Science & Engineering Enterprise

- Under graduate, graduate and post-graduate research and internship support

Secure Our Nation

- Technology innovation allowing fossil fuels to continue to be part of a diversified, low-carbon energy portfolio
- Strategic Petroleum Reserve and Northeast Home Heating Oil Reserve at full readiness

Management & Operational Excellence

- FE-wide business review assessment for mission success



Times Have Changed

Then

2009

Strong likelihood of cap-and-trade legislation.

EOR applications seen as niche opportunity to offset some cost;
Oil \$50 - \$60/barrel;

CCS storage focus with CO₂ tax support.

Goal by 2020: + 35% LCOE

LCOE: Levelized Cost of Electricity

Now

2012

Cap-and-trade legislation unlikely in the near term.

No deadlines for utilities, no reason to invest in carbon capture and storage.

Oil more expensive = \$100/barrel;
global competition stronger.

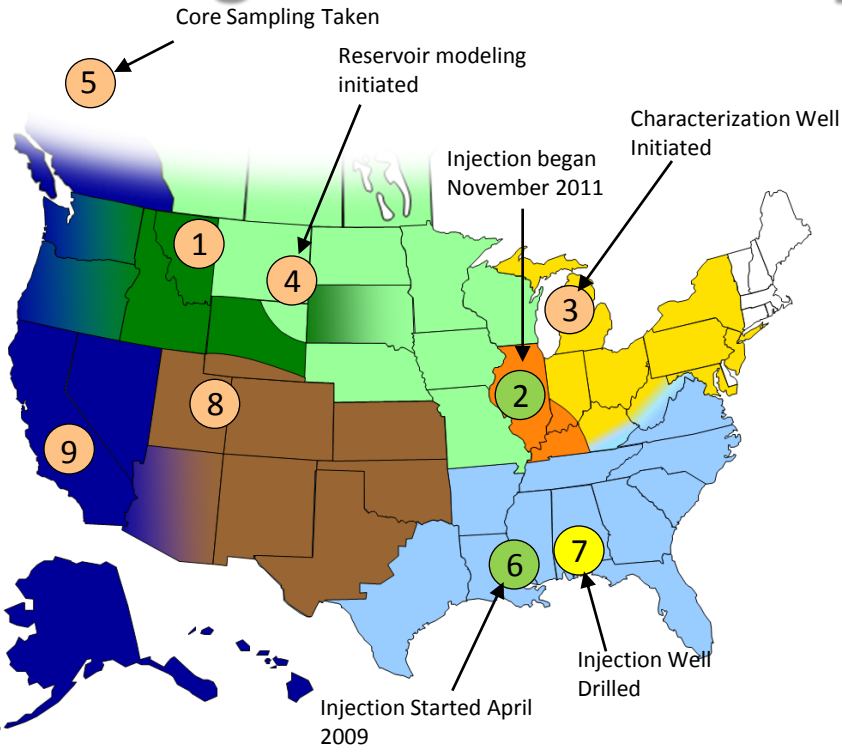
CCUS has been successfully developed in FE demos.




Current Capture Cost: \$70-90/Ton
Goal by 2020: \$40/Ton

Carbon Capture Cost can support a long-term business case to invest.



Addressing Storage Challenges: Regional Carbon Sequestration Partnerships



-  Injection Ongoing
-  2012 Injection Scheduled
-  Injection Scheduled 2012-2015

Note: Some locations presented on map may differ from final injection location

- Large-scale injection wells
- Establishing monitoring and verification protocols.
- Addressing regulatory, environmental, and outreach issues.
- Establishing Best Practices
- Assessing risks
- Validating sequestration technology and infrastructure.
- Engaging regional, state, and local governments



Carbon Storage Program – Core R&D

Monitoring, Verification, and Accounting

- ▶ Atmospheric and Remote Sensing Technologies
- ▶ Near surface monitoring of soils and vadose zone
- ▶ Subsurface monitoring in and near injection zone
- ▶ Intelligent monitoring systems for field management

Geologic Storage

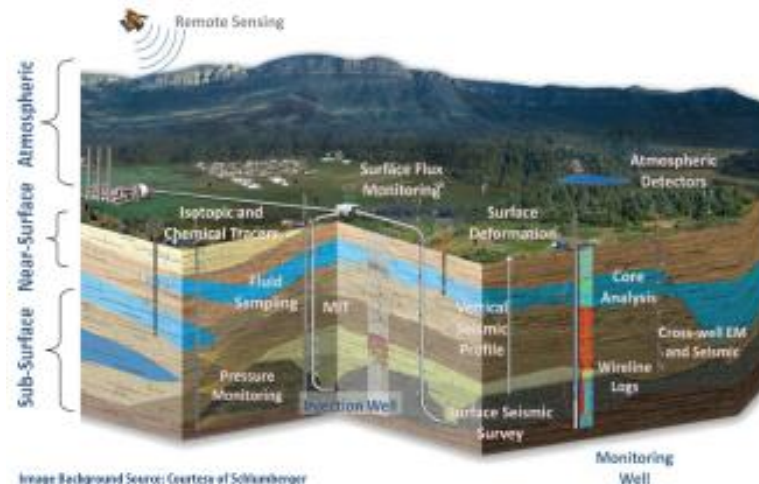
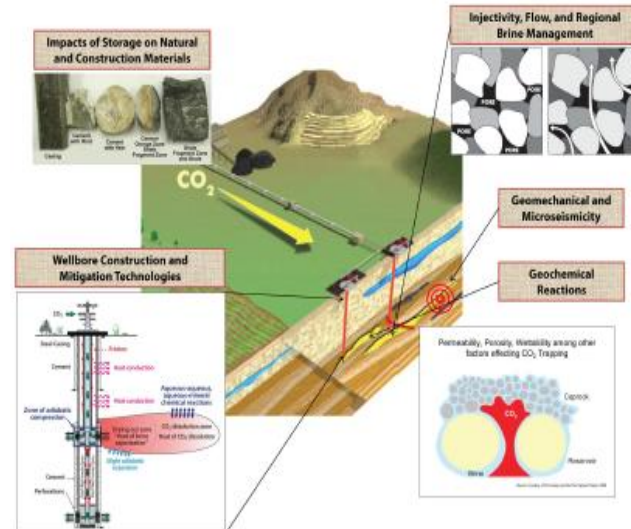
- ▶ Wellbore construction and materials technologies
- ▶ Mitigation technologies for wells and natural pathways
- ▶ Managing fluid flow, reservoir pressure, and brines
- ▶ Geochemical effects of CO₂ injection
- ▶ Geomechanical effects on reservoirs and seals

CO₂ Utilization

- ▶ **Enhanced Oil Recovery**
- ▶ Conversion to commodities into chemicals and plastics
- ▶ Non-geologic storage in cement and minerals
- ▶ Beneficial use of produced waters

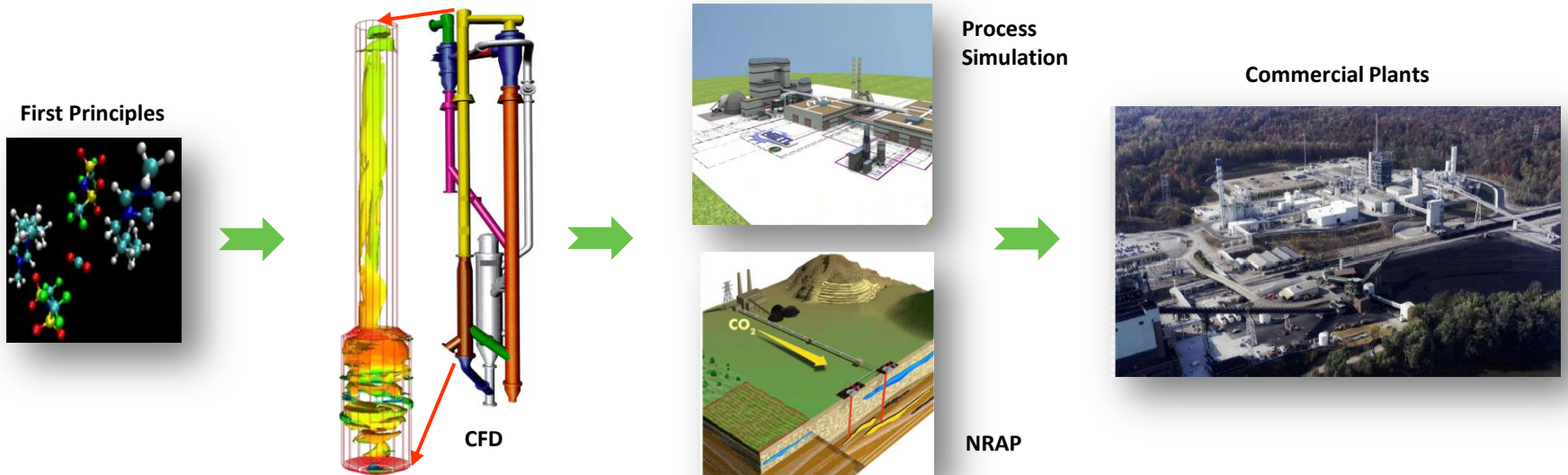
Simulation and Risk Assessment

- ▶ Thermal and hydrologic fate and transport
- ▶ Geochemical simulations
- ▶ Geomechanical simulations
- ▶ Predicting biologic impacts on storage formations
- ▶ Risk assessment and quantification



Carbon Capture Simulation Initiative (CCSI) and National Risk Assessment Partnership (NRAP)

Science-Based Computational Tools for Accelerating CCS Technology Development & Deployment



Identify promising concepts

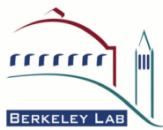


Develop optimal designs



Quantify technical risk in scale-up

Accelerate learning during development & deployment

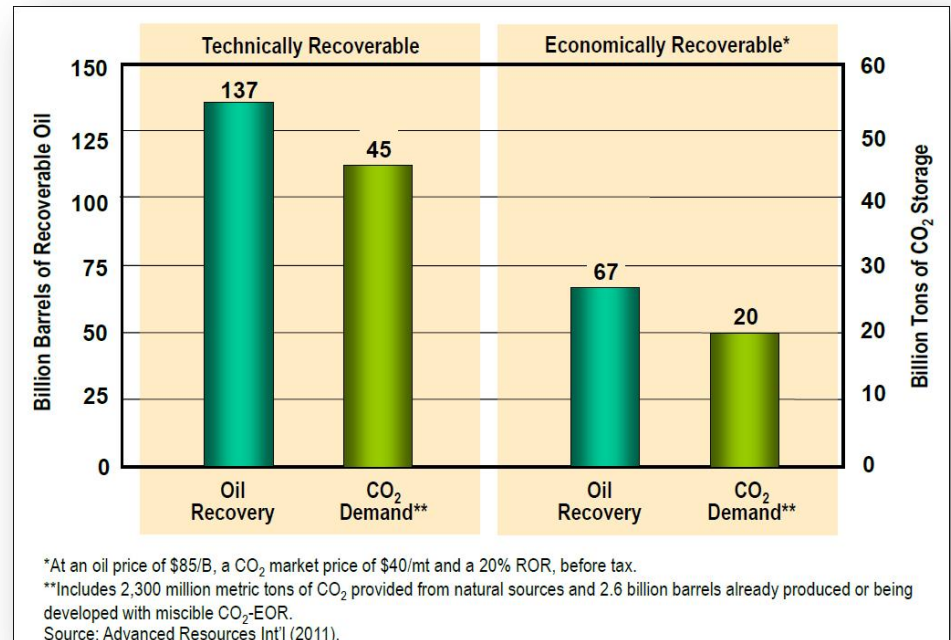


CO₂-Enhanced Oil Recovery

- ▶ The “Un-Mined Gold” Story for Energy and Jobs
- ▶ Benefits¹ of CO₂-EOR:
 - \$10 trillion in economic activity over 30 years;
 - 2.5 million jobs
 - 30 – 40 percent reduction in imported oil

¹ Source: U.S. Carbon Sequestration Council

Domestic Oil Supplies and CO₂ Demand (Storage) Volumes from “Next Generation” CO₂-EOR Technology**



Materials Performance in CO₂ and CO₂-Steam Environments

- Evaluate oxidation/corrosion performance of metallic structural alloys in pure CO₂ and in CO₂-steam environments over a wide temperature range
- Establish the kinetics of scaling and internal penetration, if any, and develop correlations for long term performance
- Identify viable alloys for structural and gas turbine applications Evaluate the influence of exposure environment on the mechanical properties (especially creep, fatigue, and creep-fatigue) of the candidate alloys



Breakthrough Concepts Direction

- **Computational Materials Design with Experimental Verification**

Combine computational materials development with experimental verification to engineer new high performance materials



Parting Thoughts

- ▶ Energy Security: Promote U.S. energy security by increasing domestic oil production and reducing imports.
- ▶ Jobs: Create millions of new high paying **jobs** in the energy and related sectors.
- ▶ Revenues: Provide **trillions of dollars** of new domestic revenues and economic activity.
- ▶ Trade: Improve the U.S. balance of trade by significant reductions in oil imports.
- ▶ CCS and Climate Change Impact: Help achieve a meaningful and significant reduction in U.S. CO₂ emissions through safe and permanent geologic storage for **EOR** operations.



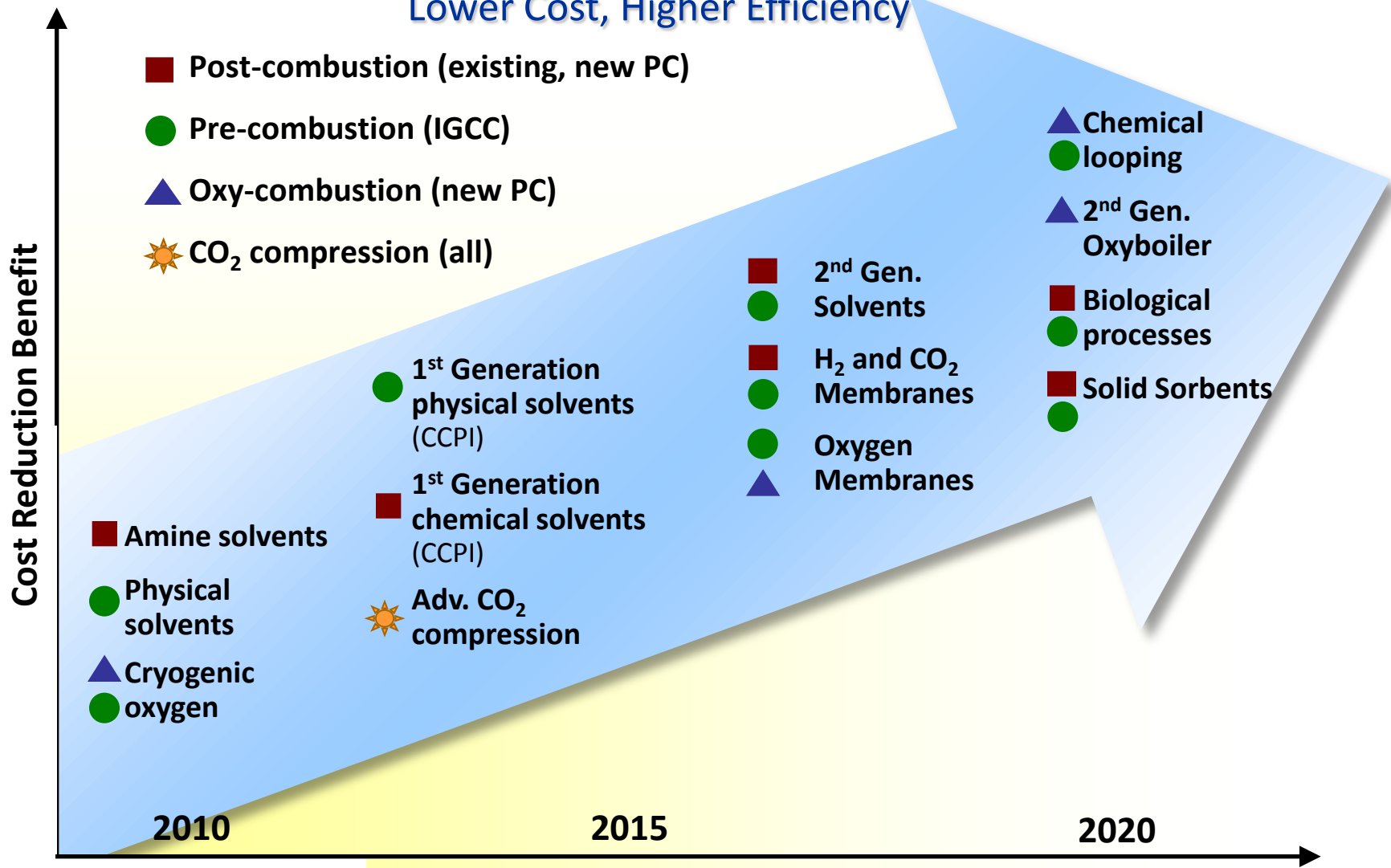
Questions



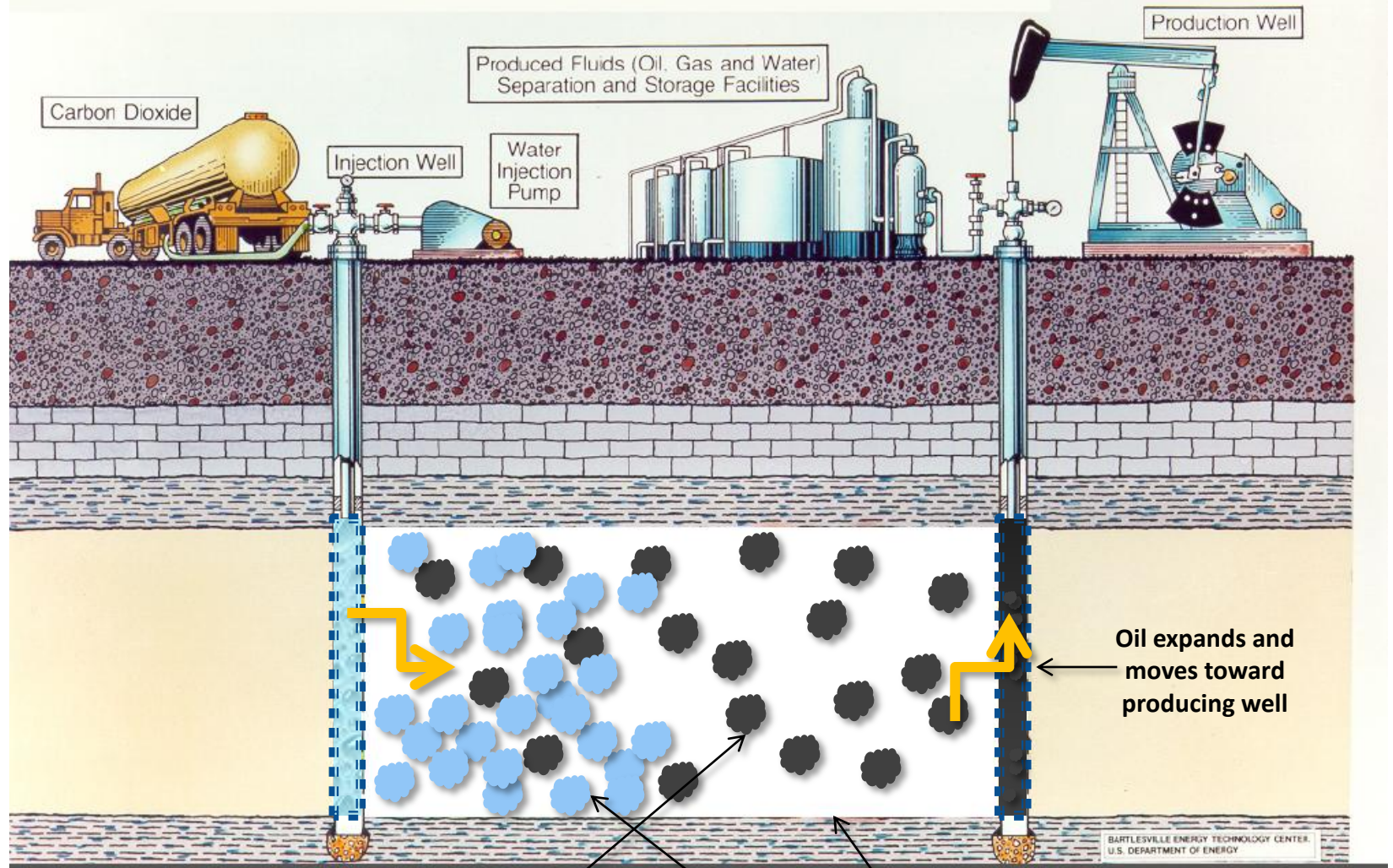
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Advanced 2nd Generation CCS and Transformational Capture Technologies

Lower Cost, Higher Efficiency



EOR – How It Works



Oil in reservoir

Injected CO₂ encounters oil

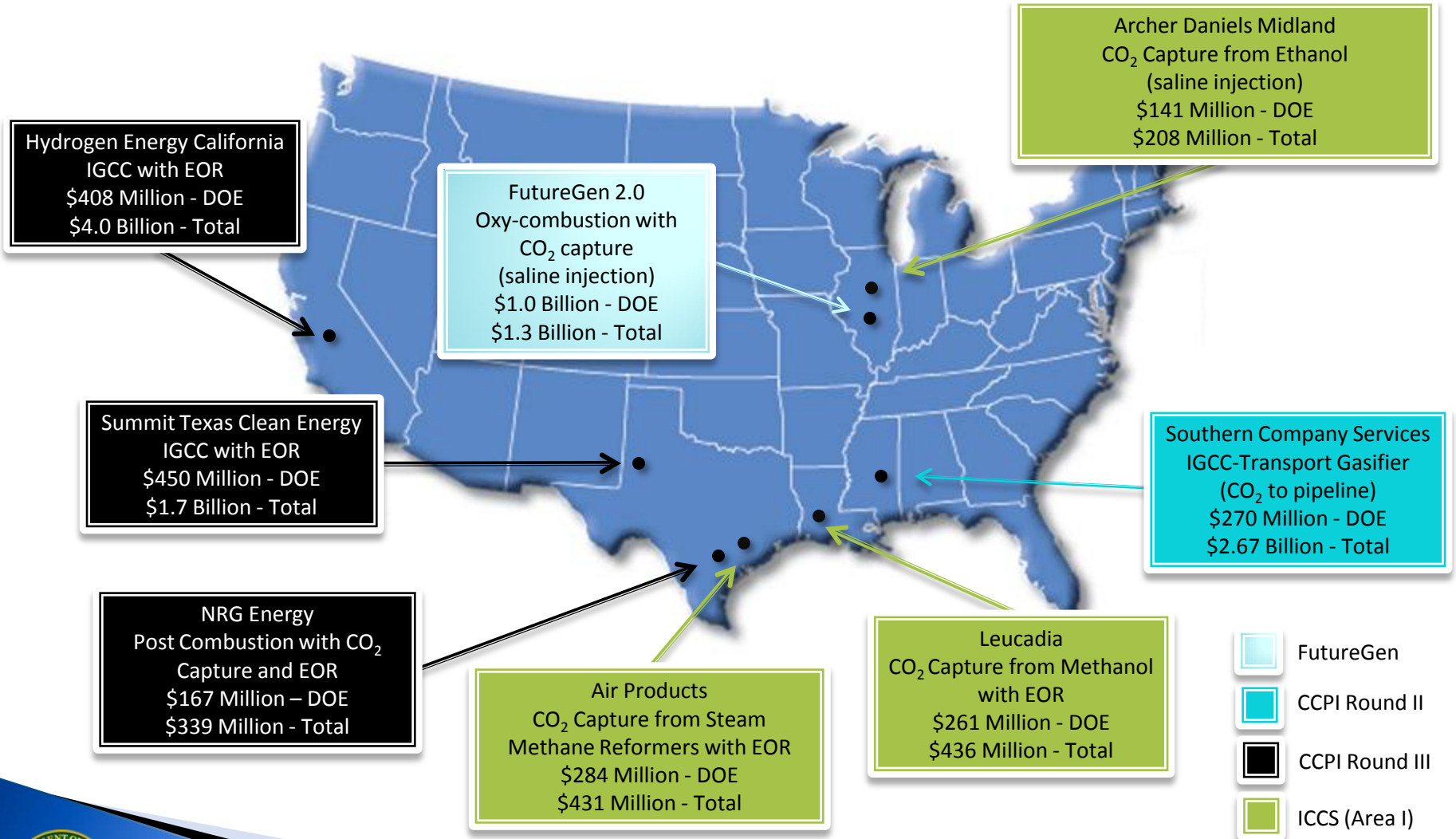
CO₂ remains in reservoir

Oil expands and moves toward producing well

BARTLESVILLE ENERGY TECHNOLOGY CENTER,
U.S. DEPARTMENT OF ENERGY



Clean Coal - Major U.S. Demonstrations



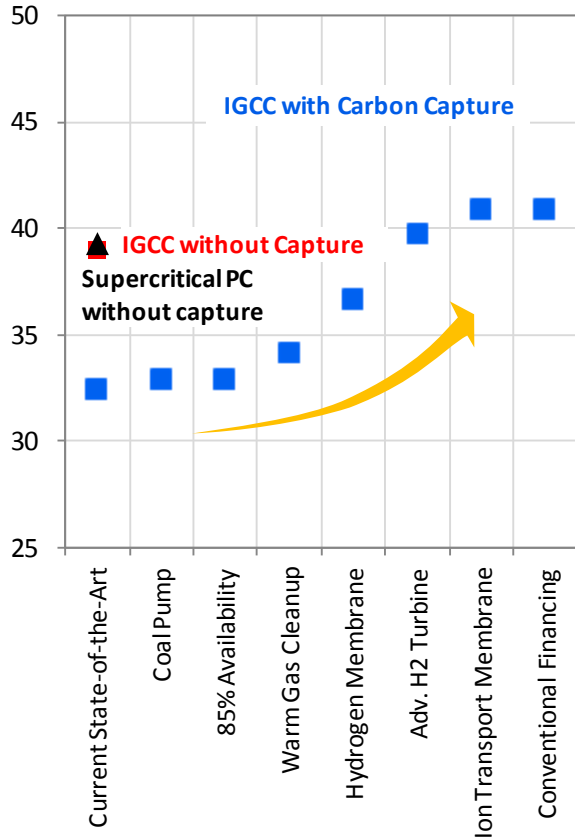
R&D program



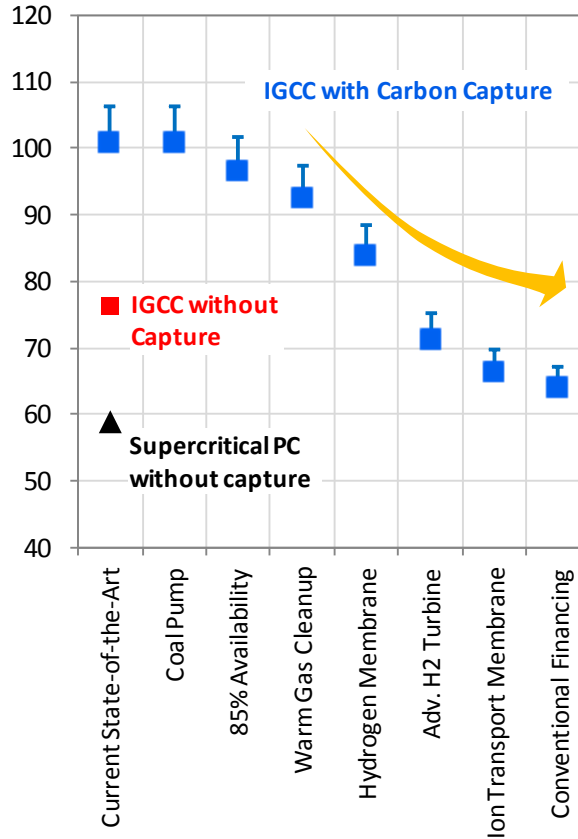
Advanced IGCC Systems

Driving Down the Cost

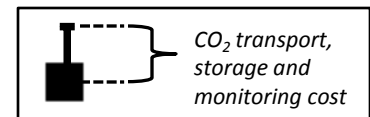
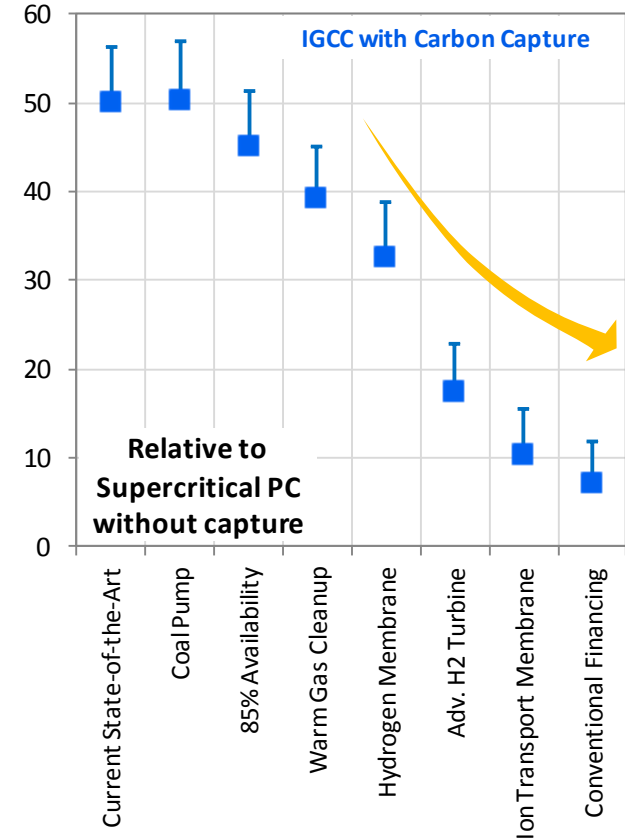
Efficiency (% HHV)



First-Year COE (\$/MWh)



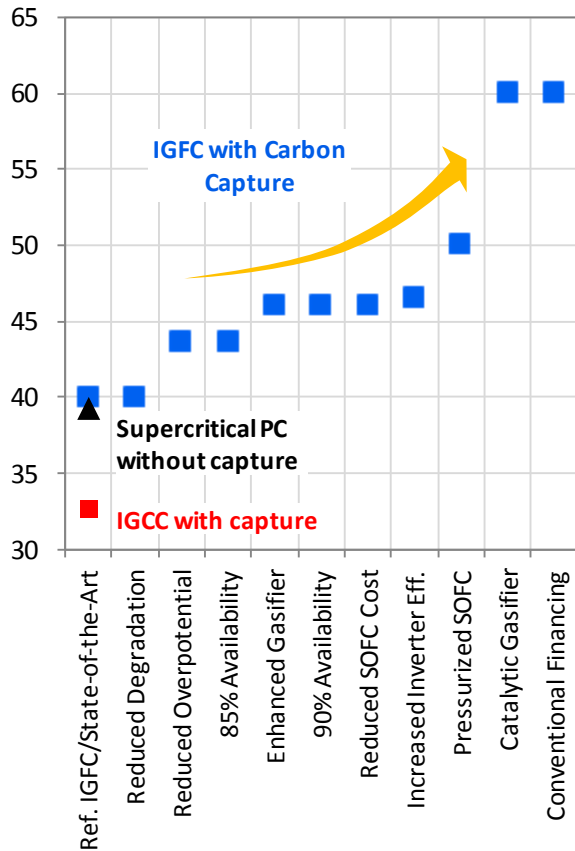
Cost of CO₂ Removed (\$/tonne)



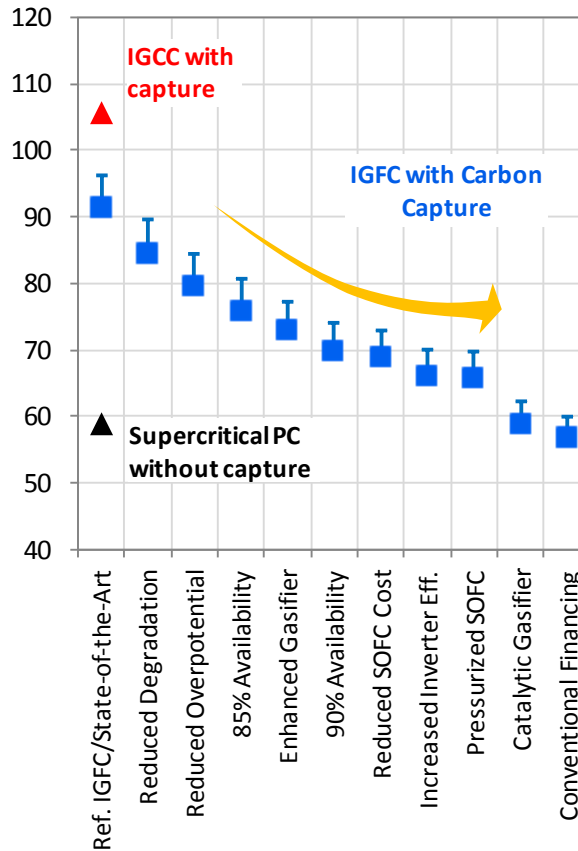
Advanced Gasification Fuel Cell Systems

Driving Down the Cost

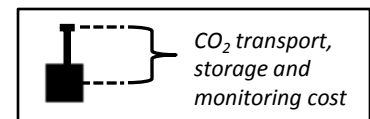
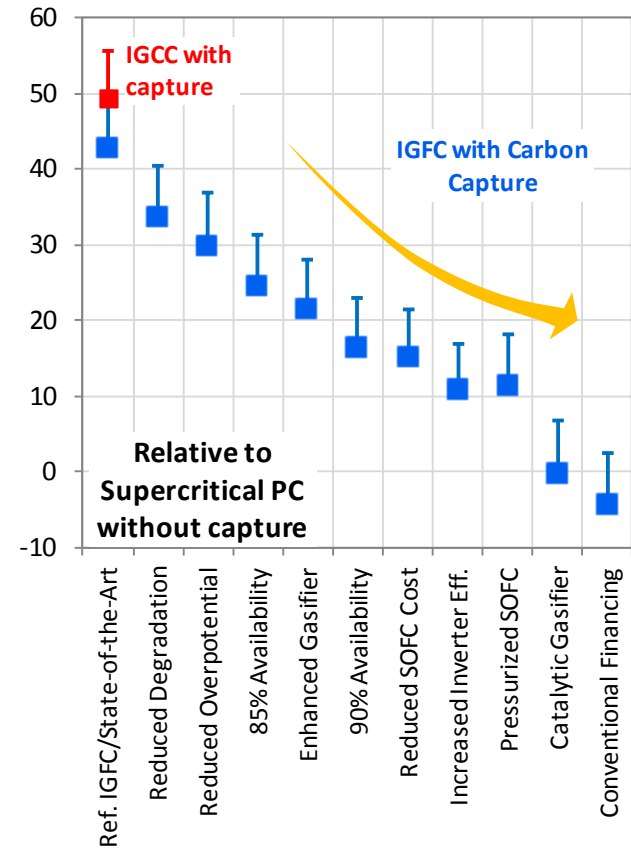
Efficiency (% HHV)



First-Year COE (\$/MWh)

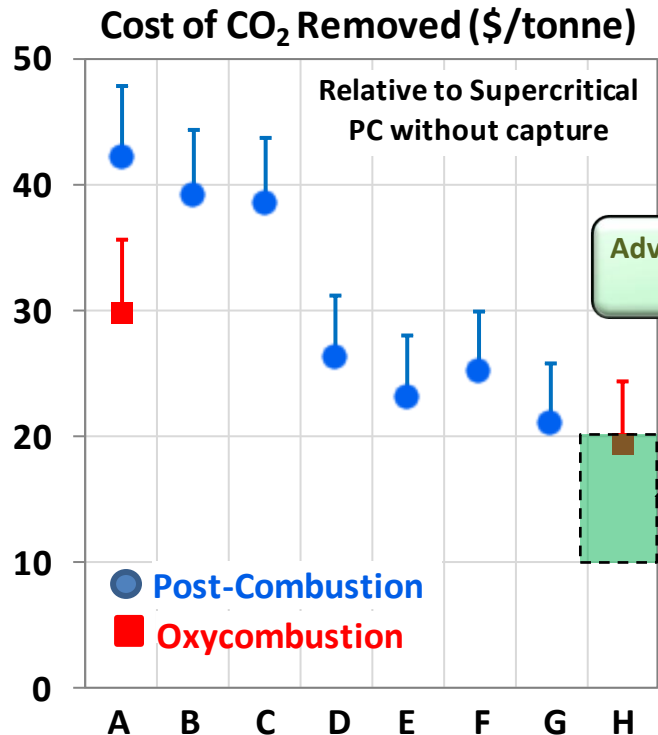
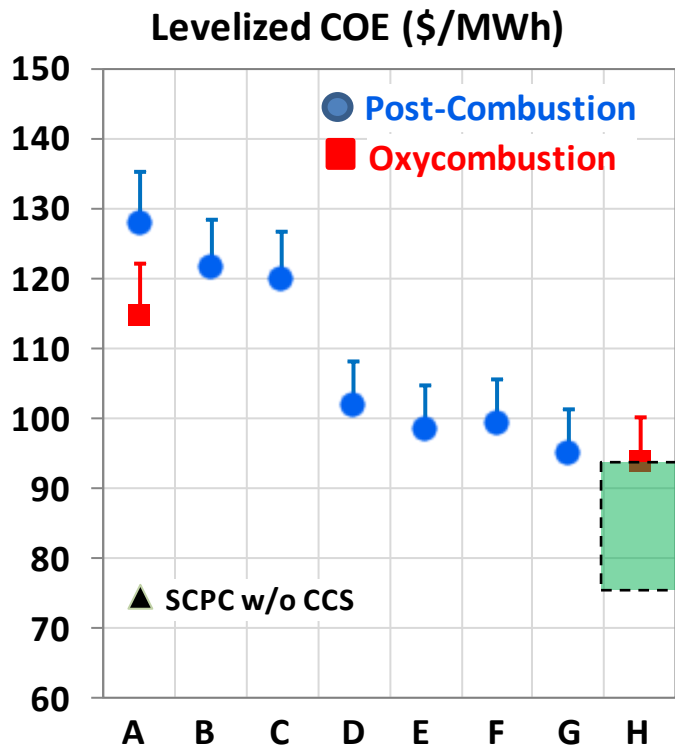


Cost of CO₂ Removed (\$/tonne)



Low Cost Combustion Power Solutions

↓ Power Cost and ↑ CCUS Potential




Advanced Power Systems Enable CCUS Opportunities

- A – Supercritical PC w/Current Amine Scrubbing
- C – USC PC w/Amine + Advanced Compression
- E – USC PC + Adv. CO₂ Membrane + Adv. Comp.
- G – Adv. USC PC + Adv. Membrane + Adv. Comp.

- B – Ultrasupercritical PC w/Current Amine Scrubbing
- D – USC PC w/Advanced CO₂ Sorbent + Adv. Comp.
- F – Adv. USC PC + Adv. Sorbent + Adv. Compression
- H – Advanced Oxycombustion Power Cycles

*USC = Ultra-supercritical PC (5,000 psig/1,200°F/1,200°F)

*Adv. USC PC = 5,000 psig/1,350°F/1,400°F

 CO₂ transport, storage and monitoring cost

